National Energy Board

Office national de l'énergie

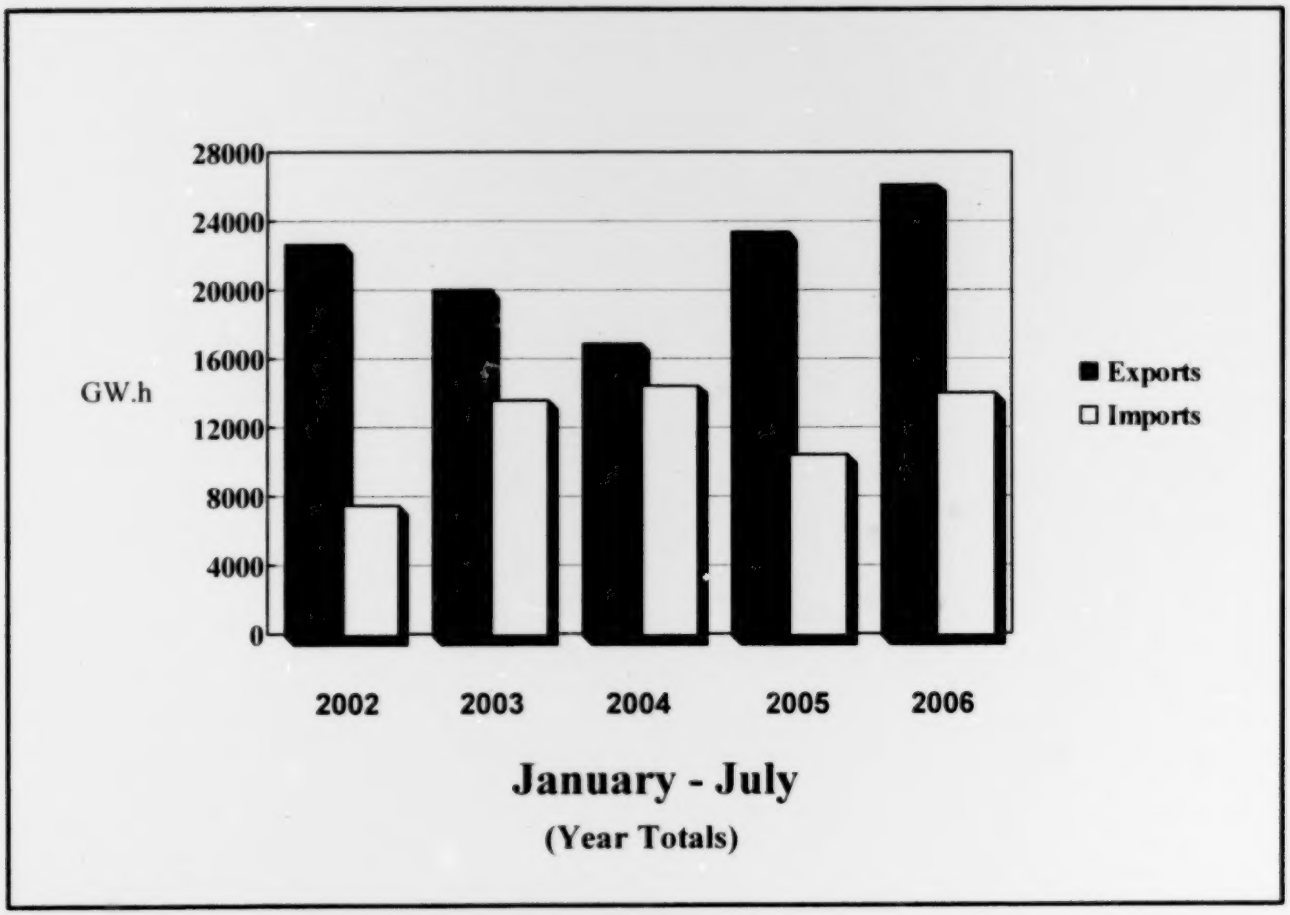
Electricity Exports and Imports

Monthly Statistics for

July 2006

Exports: **4629** GW.h

Imports: **1451** GW.h



January - July

(Year Totals)

Canada

National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
JULY 2006

	Exchange Type	Energy (MW.h) JUL06	Energy (MW.h) JAN06 - JUL06	Revenue (CAN$) [1] JUL06	Revenue (CAN$) [1] JAN06 - JUL06	CAN$/MW.h [2] JUL06	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 334 503	8 152 533	76 409 130	470 221 059	51.88	58.04
	Interruptible	3 294 330	18 038 973	229 294 643	1 091 988 993	68.96	73.17
	Non-Revenue/Inadvertant	- 489 201	-3 764 105	0	0	0.00	0.00
	Service	51 116	244 534	2 159 036	10 425 177	42.24	49.57
Total Exports		**4 190 748**	**22 671 935**	**307 862 809**	**1 572 635 229**	**71.24**	**82.10**
Total Sales - Firm and Interruptible		4 628 833	26 191 506	305 703 774	1 562 210 053	64.04	68.33
Imports of Electric Energy	Non-Revenue/Inadvertant	- 488 432	-3 904 199	0	0	0.00	0.00
	Purchase	1 451 091	14 077 359	85 967 523	685 878 982	59.24	60.45
	Service	17 595	79 202	0	811 118	0.00	7.08
Total Imports		**980 254**	**10 252 362**	**85 967 523**	**686 690 100**	**87.70**	**90.51**
Excess of Exports Over Imports		**3 210 494**	**12 419 573**	**221 895 286**	**885 945 130**		

Number of Export Licences: 7

Number of Export Permits/Orders: 172

179

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
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National Energy Board
Office national de l'énergie

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUL06	Energy (MW.h) JAN06 - JUL06	Revenue (CAN$) [1] JUL06	Revenue (CAN$) [1] JAN06 - JUL06	CAN$/MW.h [2] JUL06	CAN$/MW.h [2] L12M
Alberta								
ATCO & Alberta	Permit 287	I	90	140	3 450	5 680	38.33	40.57
Enmax Marketing	Permit 278	I	0	25	0	993	0.00	39.72
EPCOR Merchant	Permit 186	I	1 418	2 554	59 789	110 471	42.16	61.20
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93
TransAlta Ener	Permit 168	F	113	714	6 159	32 995	54.50	75.12
TransCanada Ene	Permit 271	I	1 310	6 818	56 682	285 270	43.27	42.06
Subtotal Firm and Interruptible Exports: Alberta			**2 931**	**10 422**	**126 080**	**442 066**	**43.02**	**55.97**
British Columbia								
BC Hydro	Permit 105	F	84	748	6 047	53 530	71.58	71.74
	Permit 127	N	- 537 572	-3 097 655	0	0	0.00	0.00
		S	17 595	60 873	0	0	0.00	0.00
	Permit 192	N	744	327 381	0	0	0.00	0.00
	Treaty	N	12 161	110 656	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	743 571	2 527 610	72 271 334	162 184 167	97.19	84.32

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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2007-00291

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Office national de l'énergie

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Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUL06	Energy (MW.h) JAN06 - JUL06	Revenue (CAN$) [1] JUL06	Revenue (CAN$) [1] JAN06 - JUL06	CAN$/MW.h [2] JUL06	CAN$/MW.h [2] L12M
Teck Cominco	Permit 244	F	138 774	646 807	8 311 150	26 906 903	59.89	58.91
Subtotal Firm and Interruptible Exports: British Columbia			**882 429**	**3 175 165**	**80 588 531**	**189 144 600**	**91.33**	**80.78**
Manitoba								
Manitoba Hydro	Permit 34	F	98 803	138 796	3 697 355	5 172 910	37.42	37.71
	Permit 35	F	7 741	7 741	1 149 982	1 149 982	148.56	54.39
	Permit 144	F	14 939	117 875	1 354 495	9 750 355	90.67	81.22
	Permit 155	F	17 734	141 062	1 039 494	7 811 932	58.62	55.70
	Permit 207	F	29 576	235 154	2 157 477	15 760 926	72.95	66.77
	Permit 224	F	151 273	1 179 299	9 001 447	66 361 207	59.50	56.58
	Permit 259	F	434	3 834	26 409	225 176	60.90	59.86
	Permit 268	F	14 749	116 913	1 076 318	7 981 034	72.98	68.17
	Permit 269	I	1 082 496	6 344 629	60 995 024	306 753 681	56.35	50.58
		N	8 042	20 579	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			**1 417 745**	**8 285 303**	**80 497 999**	**420 967 203**	**56.78**	**52.89**
New Brunswick								
Brascan	Permit 112	F	0	428	0	24 944	0.00	130.39
Brookfield EMI		F	665	1 379	47 876	101 117	71.99	73.33

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUL06	Energy (MW.h) JAN06 - JUL06	Revenue (CAN$) [1] JUL06	Revenue (CAN$) [1] JAN06 - JUL06	CAN$/MW.h [2] JUL06	CAN$/MW.h [2] L12M
Emera Energy	Permit 216	S	22 406	43 555	1 651 169	3 178 317	73.69	82.11
	Permit 217	F	70 829	205 805	4 547 258	14 063 410	64.20	90.47
Fraser Inc.	Permit 225	F	24 180	194 190	1 781 310	14 174 638	73.67	72.37
NB Power	Permit 90	F	0	21 914	0	1 898 036	0.00	73.40
	Permit 91	I	79 887	630 016	4 709 728	41 411 722	58.95	81.89
	Permit 148	F	41 220	41 220	2 752 264	2 752 264	66.77	66.77
WPS Power Dev.	Licence 177	F	5 369	82 227	197 157	3 027 673	36.72	35.49
Subtotal Firm and Interruptible Exports: New Brunswick			**222 150**	**1 177 179**	**14 035 593**	**77 453 805**	**63.18**	**79.71**
Nova Scotia								
Brookfield EMI	Permit 112	F	0	1 030	0	62 887	0.00	61.06
NS Power Inc.	Permit 122	I	23 501	168 456	1 159 396	9 564 156	49.33	65.90
Subtotal Firm and Interruptible Exports: Nova Scotia			**23 501**	**169 486**	**1 159 396**	**9 627 043**	**49.33**	**65.87**
Ontario								
Allete, Inc.	Permit 261	F	11 748	11 988	910 613	917 641	77.51	77.64
Brascan	Permit 112	F	0	309 910	0	18 720 319	0.00	84.40

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN$) [1]		CAN$/MW.h [2]	
			JUL06	JAN06 - JUL06	JUL06	JAN06 - JUL06	JUL06	L12M
Brookfield EMI	Permit 112	F	95 564	404 375	5 181 943	21 495 782	54.22	53.16
Cargill Trading	Permit 204	F	2 932	77 645	178 097	3 413 426	60.74	48.19
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	83 519	200 672	4 436 159	12 110 818	53.12	64.73
Conectiv Energy	Permit 212	I	32 492	409 878	1 533 722	20 619 054	47.20	55.76
Constell ECG	Permit 138	I	40 356	70 478	1 575 510	3 358 480	39.04	58.98
Constell NE	Permit 264	F	1	732	50	14 033	49.59	37.01
Coral Energy	Permit 174	F	1	27 161	98	1 251 276	98.00	49.11
D&W Subway	Permit 26	F	121	844	0	0	0.00	0.00
Direct Commod.	Permit 240	I	4 200	153 353	181 938	9 075 318	43.32	63.55
Direct EM Inc.	Permit 200	F	18 638	215 264	860 242	12 317 963	46.16	59.30
DTE Energy Trad	Permit 206	F	42 500	125 550	1 967 866	5 831 056	46.30	57.03
EPCOR Merchant	Permit 187	F	57 722	311 449	2 438 876	13 835 947	42.25	49.81
First Com Ltd	Permit 283	I	4 500	4 500	375 137	375 137	83.36	83.36

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) JUL06	Energy (MW.h) JAN06 - JUL06	Revenue (CAN$) [1] JUL06	Revenue (CAN$) [1] JAN06 - JUL06	CAN$/MW.h [2] JUL06	CAN$/MW.h [2] L12M
Hydro One Net	Permit 25	F	0	22	0	112	0.00	19.46
Ind Elc Mark Op	Permit 22	N	27 424	-1 125 066	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	0	14	0	792	0.00	56.60
MAG Energy Sol.	Permit 255	I	23 083	115 669	1 165 321	6 021 227	50.48	53.35
Merrill-Lynch	Permit 227	F	3 432	28 592	231 421	1 223 897	67.43	42.81
Northern States	Permit 235	F	76 876	186 791	2 898 360	7 700 307	37.70	43.85
Ont Power Gen	Permit 24	F	14	118	29	236	2.00	2.00
OPGI/OHIM	Permit 21	I	0	1 298 503	0	69 633 493	0.00	65.23
		S	0	128 991	0	6 738 993	0.00	63.89
	Permit 284	I	148 543	148 543	6 943 654	6 943 654	45.81	45.81
		S	11 115	11 115	507 867	507 867	45.69	45.69
Powerex Corp.	Permit 116	I	72 396	431 102	3 876 924	24 097 992	53.55	68.62
Saracen Merchan	Permit 276	I	1 401	128 579	110 062	8 466 413	78.56	69.65
Sempra Corp	Permit 157	F	10 037	30 249	488 433	1 232 910	48.66	64.55
SESCO	Permit 249	F	1 408	9 128	57 147	377 531	40.59	58.52
SPLIT ROCK	Permit 221	F	5 641	164 039	283 990	7 842 942	50.34	55.44

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) JUL06	Energy (MW.h) JAN06 - JUL06	Revenue (CAN$) [1] JUL06	Revenue (CAN$) [1] JAN06 - JUL06	CAN$/MW.h [2] JUL06	CAN$/MW.h [2] L12M
TransAlta Ener	Permit 168	F	59 697	1 076 730	2 370 536	52 446 219	39.71	58.05
WPS Energy	Permit 250	I	0	1 572	0	103 118	0.00	86.77
Subtotal Firm and Interruptible Exports: Ontario			**796 822**	**5 943 462**	**38 066 126**	**309 427 093**	**47.60**	**61.96**
Quebec								
Brascan	Permit 112	F	0	293 236	0	21 889 157	0.00	83.22
Brookfield EMI		F	56 584	292 678	3 486 423	18 367 027	61.61	62.76
Hydro-Quebec	Licence 180	F	108 515	705 387	7 652 187	52 180 741	32.85	33.32
	Licence 181	F	18 747	120 336	1 273 979	8 594 572	32.85	33.33
	Licence 182	F	17 096	109 327	1 153 929	7 796 244	32.85	33.30
	Licence 183	F	27 504	186 336	1 994 513	13 866 292	32.85	33.34
	Licence 184	F	19 723	125 792	1 392 045	9 411 862	32.85	33.31
	Permit 20	F	0	850	0	63 381	0.00	76.12
	Permit 64	I	938 338	4 797 265	68 741 583	384 918 787	71.27	95.07
MEHQ	Permit 129	I	62 256	465 694	3 036 009	23 107 562	48.77	58.50
Subtotal Firm and Interruptible Exports: Quebec			**1 248 763**	**7 096 901**	**88 730 668**	**540 195 625**	**63.81**	**79.43**

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUL06	Energy (MW.h) JAN06 - JUL06	Revenue (CAN$) [1] JUL06	Revenue (CAN$) [1] JAN06 - JUL06	CAN$/MW.h [2] JUL06	CAN$/MW.h [2] L12M
Saskatchewan								
Northpoint	Permit 88	I	0	137 799	0	5 854 296	0.00	52.56
	Permit 282	I	34 492	195 790	2 499 380	9 098 322	69.18	44.76
Subtotal Firm and Interruptible Exports: Saskatchewan			**34 492**	**333 589**	**2 499 380**	**14 952 618**	**69.18**	**49.69**
Total Firm and Interruptible Exports:			**4 628 833**	**26 191 506**	**305 703 774**	**1 562 210 053**	**64.04**	**68.33**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUL06	Energy (MW.h) JAN06 - JUL06	Revenue (CAN$) [1] JUL06	Revenue (CAN$) [1] JAN06 - JUL06	CAN$/MW.h [2] JUL06	CAN$/MW.h [2] L12M
Alberta								
Candela Energy		P	940	3 925	155 973	418 425	165.93	146.99
Cargill Trading		P	1 698	4 858	183 850	487 618	108.27	113.14
Direct EM Inc.		P	0	1 592	0	72 739	0.00	45.69
Enmax Marketing		P	3 431	27 127	310 636	1 111 538	90.54	77.11
EPCOR Merchant		P	3 379	24 480	325 422	933 024	96.31	77.18
Merrill-Lynch		P	0	50	0	4 471	0.00	89.41
TransAlta Ener		P	5 962	21 569	416 228	733 726	69.81	48.99
TransCanada Ene		P	8 515	38 591	1 169 394	2 254 996	137.33	86.28
Subtotal Purchased Imports: Alberta			**23 925**	**122 192**	**2 561 502**	**6 016 537**	**107.06**	**79.63**
British Columbia								
BC Hydro		N	- 523 154	-2 940 344	0	0	0.00	0.00
		S	17 595	60 873	0	0	0.00	0.00
FortisBC		P	3 294	52 702	470 029	1 526 172	142.69	34.18

Footnotes:
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUL06	Energy (MW.h) JAN06 - JUL06	Revenue (CAN$) [1] JUL06	Revenue (CAN$) [1] JAN06 - JUL06	CAN$/MW.h [2] JUL06	CAN$/MW.h [2] L12M
Powerex Corp.	-	P	629 663	7 863 519	44 357 719	357 479 721	70.45	54.25
Teck Cominco		P	262	80 357	12 112	2 304 020	46.23	36.75
Subtotal Purchased Imports: British Columbia			**633 219**	**7 996 578**	**44 839 860**	**361 309 914**	**70.81**	**53.99**
Manitoba								
Manitoba Hydro		N	0	3 864	0	0	0.00	0.00
		P	3 493	41 630	335 242	2 126 004	95.98	50.93
Subtotal Purchased Imports: Manitoba			**3 493**	**41 630**	**335 242**	**2 126 004**	**95.98**	**50.93**
New Brunswick								
Emera Energy		P	36 251	68 844	2 488 220	4 440 482	68.64	67.70
NB Power		P	14 826	50 798	836 634	2 754 530	56.43	56.95
WPS Power Dev.		P	26	908	962	33 506	36.72	33.72
Subtotal Purchased Imports: New Brunswick			**51 103**	**120 550**	**3 325 816**	**7 228 518**	**65.08**	**62.24**
Nova Scotia								

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUL06	Energy (MW.h) JAN06 - JUL06	Revenue (CAN$) [1] JUL06	Revenue (CAN$) [1] JAN06 - JUL06	CAN$/MW.h [2] JUL06	CAN$/MW.h [2] L12M
NS Power Inc.	-	P	698	5 798	50 258	424 374	72.00	125.51
Subtotal Purchased Imports: Nova Scotia			**698**	**5 798**	**50 258**	**424 374**	**72.00**	**125.51**
Ontario								
Abitibi		P	0	147	0	6 648	0.00	45.23
Allete, Inc.		P	250	7 709	9 489	330 291	37.96	43.79
Brascan		P	0	2 889	0	205 091	0.00	116.83
Brookfield EMI		P	1 889	21 207	149 572	1 485 863	79.18	70.06
Cargill Trading		P	27 285	741 625	1 617 546	40 129 848	59.28	65.98
Cincinnati G&E		P	16 168	304 138	886 929	17 823 849	54.86	74.81
Conectiv Energy		P	0	21 668	0	1 018 843	0.00	76.35
Constell ECG		P	1 442	263 639	115 982	12 389 239	80.43	56.09
Constell NE		P	2 158	14 795	143 627	1 244 644	66.56	110.57
Coral Energy		P	1	1	92	92	92.00	65.55
D&W Subway		P	172	1 042	0	0	0.00	0.00

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Direct Commod.	-	P	2 345	39 922	118 101	3 100 622	50.36	105.24
Direct EM Inc.		P	50	1 876	4 471	162 992	89.42	134.90
DTE Energy Trad		P	15 250	220 193	724 363	10 980 155	47.50	66.44
EPCOR Merchant		P	5 323	38 401	180 713	1 914 823	33.95	64.24
First Com Ltd		P	4 952	4 952	344 253	344 253	69.52	69.52
Ind Elc Mark Op		N	34 722	- 967 719	0	0	0.00	0.00
MAG Energy Sol.		P	4 410	24 825	381 898	1 543 411	86.60	62.17
Manitoba Hydro		P	203 608	1 373 772	9 031 101	65 214 454	44.36	55.76
Merrill-Lynch		P	121	17 391	11 746	1 266 797	97.08	91.86
Northern States		P	68 468	164 863	2 492 777	6 659 271	36.41	48.79
OPGI/OHIM		P	53 533	357 389	2 407 075	15 458 329	44.96	53.36
		S	0	18 329	0	811 118	0.00	44.26
Powerex Corp.		P	19 863	85 257	973 832	3 587 005	49.03	66.27
Rainbow		P	0	100	0	25 899	0.00	168.91
Sempra Corp		P	252	9 152	20 647	519 105	81.93	83.74

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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SESCO	-	P	2 580	8 364	182 157	540 670	70.60	70.73
SPLIT ROCK		P	800	4 403	54 323	280 131	67.90	91.58
TransAlta Ener		P	13 370	43 939	929 718	2 491 076	69.54	72.00
WPS Energy		P	100	100	9 414	9 414	94.14	111.12
Subtotal Purchased Imports: Ontario			**444 390**	**3 773 759**	**20 789 826**	**188 732 816**	**46.78**	**64.19**
Quebec								
Brascan		P	0	1 144	0	67 458	0.00	109.67
Brookfield EMI		P	0	2 197	0	160 069	0.00	72.86
Hydro-Quebec		P	204 958	1 375 093	8 876 497	93 713 339	43.31	75.37
MEHQ		P	9 279	74 529	539 803	3 882 091	58.17	70.89
Powerex Corp.		P	0	17 138	0	1 177 727	0.00	68.72
Subtotal Purchased Imports: Quebec			**214 237**	**1 470 101**	**9 416 300**	**99 000 684**	**43.95**	**75.21**
Saskatchewan								

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUL06	Energy (MW.h) JAN06 - JUL06	Revenue (CAN$) [1] JUL06	Revenue (CAN$) [1] JAN06 - JUL06	CAN$/MW.h [2] JUL06	CAN$/MW.h [2] L12M
Northpoint	-	P	80 026	546 751	4 648 719	21 040 136	58.09	42.22
Subtotal Purchased Imports: Saskatchewan			**80 026**	**546 751**	**4 648 719**	**21 040 136**	**58.09**	**42.22**
Total Purchased Imports:			**1 451 091**	**14 077 359**	**85 967 523**	**685 878 982**	**59.24**	**60.45**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUL06	Energy (MW.h) JAN06 - JUL06	Revenue (CAN$)[1] JUL06	Revenue (CAN$)[1] JAN06 - JUL06	CAN$/MW.h[2] JUL06	CAN$/MW.h[2] L12M
Alaska	British Columbia	84	748	6 047	53 530	71.58	71.74
Subtotal Exports: Alaska		**84**	**748**	**6 047**	**53 530**	**71.58**	**71.74**
Arizona	British Columbia	6 913	75 663	562 290	4 666 735	81.34	82.62
Subtotal Exports: Arizona		**6 913**	**75 663**	**562 290**	**4 666 735**	**81.34**	**82.62**
California	British Columbia	36 011	147 013	4 907 939	10 839 541	136.29	87.08
Subtotal Exports: California		**36 011**	**147 013**	**4 907 939**	**10 839 541**	**136.29**	**87.08**
Colorado	British Columbia	6 198	20 157	744 159	1 528 995	120.06	83.02
Subtotal Exports: Colorado		**6 198**	**20 157**	**744 159**	**1 528 995**	**120.06**	**83.02**
Idaho	British Columbia	8 157	11 863	1 459 199	1 755 487	178.89	110.72
Subtotal Exports: Idaho		**8 157**	**11 863**	**1 459 199**	**1 755 487**	**178.89**	**110.72**
Indiana	British Columbia	0	307	0	13 059	0.00	42.54
	Ontario	3 349	23 528	247 668	1 510 262	73.95	76.78
Subtotal Exports: Indiana		**3 349**	**23 835**	**247 668**	**1 523 321**	**73.95**	**76.47**
Maine	New Brunswick	221 485	1 175 372	13 987 717	77 327 744	63.15	79.30
	Nova Scotia	23 501	168 456	1 159 396	9 564 156	49.33	65.90
	Quebec	13 826	109 296	1 492 376	7 206 030	107.94	70.16
Subtotal Exports: Maine		**258 812**	**1 453 124**	**16 639 488**	**94 097 930**	**64.29**	**77.02**
Massachusetts	Ontario	334	25 882	25 000	2 007 128	74.85	95.37
Subtotal Exports: Massachusetts		**334**	**25 882**	**25 000**	**2 007 128**	**74.85**	**95.37**
Michigan	Ontario	54 659	260 026	2 584 278	11 908 176	47.28	62.38
Subtotal Exports: Michigan		**54 659**	**260 026**	**2 584 278**	**11 908 176**	**47.28**	**62.38**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUL06	Energy (MW.h) JAN06 - JUL06	Revenue (CAN$)[1] JUL06	Revenue (CAN$)[1] JAN06 - JUL06	CAN$/MW.h[2] JUL06	CAN$/MW.h[2] L12M
Minnesota	Manitoba	101 804	687 062	4 802 075	34 575 313	47.17	55.13
	Ontario	90 985	201 144	4 144 936	9 949 706	44.61	46.55
Subtotal Exports: Minnesota		**192 789**	**888 206**	**8 947 011**	**44 525 019**	**45.96**	**53.44**
Missouri	Ontario	0	2 975	0	186 536	0.00	88.03
Subtotal Exports: Missouri		**0**	**2 975**	**0**	**186 536**	**0.00**	**88.03**
Montana	British Columbia	23 899	51 023	2 259 430	3 777 851	94.54	72.86
Subtotal Exports: Montana		**23 899**	**51 023**	**2 259 430**	**3 777 851**	**94.54**	**72.86**
ND/Minn	Manitoba	1 315 941	7 598 241	75 695 925	386 391 890	57.52	52.70
Subtotal Exports: ND/Minn		**1 315 941**	**7 598 241**	**75 695 925**	**386 391 890**	**57.52**	**52.70**
Nebraska	British Columbia	0	10	0	0	0.00	0.00
Subtotal Exports: Nebraska		**0**	**10**	**0**	**0**	**0.00**	**0.00**
Nevada	British Columbia	39 887	167 683	5 811 244	14 480 157	145.69	94.32
Subtotal Exports: Nevada		**39 887**	**167 683**	**5 811 244**	**14 480 157**	**145.69**	**94.32**
New England	Ontario	0	505	0	28 008	0.00	137.21
	Quebec	527 548	2 771 559	38 551 717	222 955 635	71.02	92.14
Subtotal Exports: New England		**527 548**	**2 772 064**	**38 551 717**	**222 983 644**	**71.02**	**92.83**
New Mexico	British Columbia	13 061	46 988	1 766 358	4 128 443	135.24	102.75
Subtotal Exports: New Mexico		**13 061**	**46 988**	**1 766 358**	**4 128 443**	**135.24**	**102.75**
New York	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	665	1 807	47 876	126 061	71.99	126.74
	Nova Scotia	0	1 030	0	62 887	0.00	61.06

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUL06	Energy (MW.h) JAN06 - JUL06	Revenue (CAN$)[1] JUL06	Revenue (CAN$)[1] JAN06 - JUL06	CAN$/MW.h[2] JUL06	CAN$/MW.h[2] L12M
New York	Ontario	560 159	5 198 846	26 338 356	269 963 935	46.93	61.23
	Quebec	512 336	2 948 373	34 924 997	216 479 257	66.63	90.00
Subtotal Exports: New York		**1 073 160**	**8 150 227**	**61 311 230**	**486 638 797**	**56.35**	**70.89**
North Dakota	Saskatchewan	34 492	333 589	2 499 380	14 952 618	69.18	49.69
Subtotal Exports: North Dakota		**34 492**	**333 589**	**2 499 380**	**14 952 618**	**69.18**	**49.69**
Ohio	Ontario	83 519	200 672	4 436 159	12 110 818	53.12	64.73
Subtotal Exports: Ohio		**83 519**	**200 672**	**4 436 159**	**12 110 818**	**53.12**	**64.73**
Oregon	British Columbia	460 306	1 494 675	43 224 353	99 272 723	93.90	86.19
Subtotal Exports: Oregon		**460 306**	**1 494 675**	**43 224 353**	**99 272 723**	**93.90**	**86.19**
Pennsylvania	Ontario	3 817	29 884	289 728	1 762 523	75.90	63.84
Subtotal Exports: Pennsylvania		**3 817**	**29 884**	**289 728**	**1 762 523**	**75.90**	**63.84**
Texas	British Columbia	0	1 027	0	77 861	0.00	75.81
Subtotal Exports: Texas		**0**	**1 027**	**0**	**77 861**	**0.00**	**75.81**
Utah	British Columbia	5 554	11 448	426 478	881 912	76.79	97.00
Subtotal Exports: Utah		**5 554**	**11 448**	**426 478**	**881 912**	**76.79**	**97.00**
Vermont	Quebec	195 053	1 267 673	13 761 579	93 554 703	33.78	34.78
Subtotal Exports: Vermont		**195 053**	**1 267 673**	**13 761 579**	**93 554 703**	**33.78**	**34.78**
Washington	Alberta	2 931	10 251	126 080	435 409	43.02	56.14
	British Columbia	276 084	1 128 323	18 268 570	45 499 831	66.17	71.17
Subtotal Exports: Washington		**279 015**	**1 138 574**	**18 394 650**	**45 935 240**	**65.93**	**71.09**
Wisconsin	British Columbia	6	22	0	0	0.00	0.00
Subtotal Exports: Wisconsin		**6**	**22**	**0**	**0**	**0.00**	**0.00**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUL06	Energy (MW.h) JAN06 - JUL06	Revenue (CAN$)[1] JUL06	Revenue (CAN$)[1] JAN06 - JUL06	CAN$/MW.h[2] JUL06	CAN$/MW.h[2] L12M
Wyoming	British Columbia	6 268	18 215	1 152 465	2 168 476	183.86	122.02
Subtotal Exports: Wyoming		**6 268**	**18 215**	**1 152 465**	**2 168 476**	**183.86**	**122.02**
Total Exports		**4 628 833**	**26 191 506**	**305 703 774**	**1 562 210 053**	**64.04**	**68.33**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUL06	Energy (MW.h) JAN06 - JUL06	Revenue (CAN$)[1] JUL06	Revenue (CAN$)[1] JAN06 - JUL06	CAN$/MW.h[2] JUL06	CAN$/MW.h[2] L12M
Arizona	British Columbia	10 697	72 220	302 526	2 369 918	28.28	39.20
Subtotal Imports: Arizona		**10 697**	**72 220**	**302 526**	**2 369 918**	**28.28**	**39.20**
California	British Columbia	300	385	14 080	16 909	46.93	43.92
Subtotal Imports: California		**300**	**385**	**14 080**	**16 909**	**46.93**	**43.92**
Illinois	Ontario	0	100	0	25 899	0.00	168.91
Subtotal Imports: Illinois		**0**	**100**	**0**	**25 899**	**0.00**	**168.91**
Iowa	British Columbia	0	56	0	0	0.00	0.00
Subtotal Imports: Iowa		**0**	**56**	**0**	**0**	**0.00**	**0.00**
Maine	New Brunswick	51 103	120 550	3 325 816	7 228 518	65.08	62.24
	Quebec	6 113	54 497	228 488	2 351 489	37.38	69.70
Subtotal Imports: Maine		**57 216**	**175 047**	**3 554 304**	**9 580 007**	**62.12**	**65.12**
Massachusetts	Ontario	747	2 612	70 802	197 480	94.78	86.24
Subtotal Imports: Massachusetts		**747**	**2 612**	**70 802**	**197 480**	**94.78**	**86.24**
Michigan	Ontario	180 776	1 337 819	7 929 071	61 572 284	43.86	59.38
Subtotal Imports: Michigan		**180 776**	**1 337 819**	**7 929 071**	**61 572 284**	**43.86**	**59.38**
Minnesota	Alberta	1 698	4 858	183 850	487 618	108.27	113.14
	Ontario	197 807	1 601 406	8 921 887	81 059 570	45.10	62.52
Subtotal Imports: Minnesota		**199 505**	**1 606 264**	**9 105 736**	**81 547 188**	**45.64**	**62.63**
Missouri	Ontario	0	10	0	474	0.00	47.37
Subtotal Imports: Missouri		**0**	**10**	**0**	**474**	**0.00**	**47.37**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUL06	Energy (MW.h) JAN06 - JUL06	Revenue (CAN$)[1] JUL06	Revenue (CAN$)[1] JAN06 - JUL06	CAN$/MW.h[2] JUL06	CAN$/MW.h[2] L12M
Montana	British Columbia	19 904	146 138	756 718	5 392 588	38.02	43.64
Subtotal Imports: Montana		**19 904**	**146 138**	**756 718**	**5 392 588**	**38.02**	**43.64**
ND/Minn	Manitoba	3 493	41 630	335 242	2 126 004	95.98	50.93
Subtotal Imports: ND/Minn		**3 493**	**41 630**	**335 242**	**2 126 004**	**95.98**	**50.93**
Nebraska	British Columbia	11	578	594	18 906	54.02	42.51
Subtotal Imports: Nebraska		**11**	**578**	**594**	**18 906**	**54.02**	**42.51**
Nevada	British Columbia	3 752	21 098	143 528	772 690	38.25	45.12
Subtotal Imports: Nevada		**3 752**	**21 098**	**143 528**	**772 690**	**38.25**	**45.12**
New England	Quebec	46 542	224 117	1 857 071	9 535 238	39.90	76.92
Subtotal Imports: New England		**46 542**	**224 117**	**1 857 071**	**9 535 238**	**39.90**	**76.92**
New Mexico	British Columbia	1 632	36 156	47 003	1 225 287	28.80	46.27
Subtotal Imports: New Mexico		**1 632**	**36 156**	**47 003**	**1 225 287**	**28.80**	**46.27**
New York	Alberta	0	50	0	4 471	0.00	89.41
	Ontario	36 539	454 614	2 436 854	25 166 062	66.69	82.25
	Quebec	161 582	1 191 487	7 330 741	87 113 957	45.37	74.90
Subtotal Imports: New York		**198 121**	**1 646 151**	**9 767 596**	**112 284 490**	**49.30**	**76.89**
North Dakota	Saskatchewan	80 026	546 751	4 648 719	21 040 136	58.09	42.22
Subtotal Imports: North Dakota		**80 026**	**546 751**	**4 648 719**	**21 040 136**	**58.09**	**42.22**
Ohio	Ontario	16 168	304 138	886 929	17 823 849	54.86	74.81
Subtotal Imports: Ohio		**16 168**	**304 138**	**886 929**	**17 823 849**	**54.86**	**74.81**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUL06	Energy (MW.h) JAN06 - JUL06	Revenue (CAN$)[1] JUL06	Revenue (CAN$)[1] JAN06 - JUL06	CAN$/MW.h[2] JUL06	CAN$/MW.h[2] L12M
Oregon	Alberta	0	1 592	0	72 739	0.00	45.69
	British Columbia	12 885	260 352	418 504	10 726 729	32.48	49.78
Subtotal Imports: Oregon		**12 885**	**261 944**	**418 504**	**10 799 468**	**32.48**	**49.77**
Pennsylvania	Nova Scotia	698	5 798	50 258	424 374	72.00	125.51
	Ontario	12 353	73 060	544 283	2 887 199	44.06	60.23
Subtotal Imports: Pennsylvania		**13 051**	**78 858**	**594 541**	**3 311 573**	**45.56**	**72.36**
Utah	British Columbia	30	158	1 754	5 769	58.46	49.63
Subtotal Imports: Utah		**30**	**158**	**1 754**	**5 769**	**58.46**	**49.63**
Washington	Alberta	22 227	115 692	2 377 653	5 451 709	106.97	79.09
	British Columbia	581 268	7 441 760	43 100 544	340 352 885	74.15	54.76
Subtotal Imports: Washington		**603 495**	**7 557 452**	**45 478 197**	**345 804 593**	**75.36**	**55.51**
Wyoming	British Columbia	2 740	17 677	54 608	428 233	19.93	40.84
Subtotal Imports: Wyoming		**2 740**	**17 677**	**54 608**	**428 233**	**19.93**	**40.84**
Total Imports		**1 451 091**	**14 077 359**	**85 967 523**	**685 878 982**	**59.24**	**60.45**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4
Source of Production Report [1]
Canadian Exports

Fuel Type	JUL06 Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Hydraulic	2 689 119	167 728 800	62.37
Imported Coal	77 350	4 529 506	58.56
Imported Oil	5 737	338 236	58.95
Natural Gas	44 820	2 964 528	66.14
Other	1 328 530	97 815 596	73.63
Total	**4 145 556**	**273 376 666**	**65.94**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUL06 Energy (MW.h)	JUL06 Revenue (CANS) [2]	JUL06 CANS/MW.h [2]
Allete, Inc.	Other	Permit 261	11 748	910 613	77.51
		Subtotal	**11 748**	**910 613**	**77.51**
	Subtotal		**11 748**	**910 613**	**77.51**
ATCOABCanABPow	Other	Permit 287	90	3 450	38.33
		Subtotal	**90**	**3 450**	**38.33**
	Subtotal		**90**	**3 450**	**38.33**
BC Hydro	Hydraulic	Permit 105	84	6 047	71.58
		Permit 192	744	0	0.00
		Subtotal	**828**	**6 047**	**7.30**
	Subtotal		**828**	**6 047**	**7.30**
Brookfield EMI	Hydraulic	Permit 112	12 943	815 913	63.04
		Subtotal	**12 943**	**815 913**	**63.04**
	Other	Permit 112	139 870	7 900 329	56.48
		Subtotal	**139 870**	**7 900 329**	**56.48**
	Subtotal		**152 813**	**8 716 242**	**57.04**
Cargill Trading	Other	Permit 204	2 932	178 097	60.74
		Subtotal	**2 932**	**178 097**	**60.74**
	Subtotal		**2 932**	**178 097**	**60.74**
Conectiv Energy	Other	Permit 212	32 492	1 533 722	47.20
		Subtotal	**32 492**	**1 533 722**	**47.20**
	Subtotal		**32 492**	**1 533 722**	**47.20**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUL06 Energy (MW.h)	JUL06 Revenue (CANS) [2]	JUL06 CANS/MW.h [2]
Coral Energy	Other	Permit 174	1	98	98.27
		Subtotal	**1**	**98**	**98.27**
	Subtotal		**1**	**98**	**98.27**
Direct Commod.	Other	Permit 240	4 200	181 938	43.32
		Subtotal	**4 200**	**181 938**	**43.32**
	Subtotal		**4 200**	**181 938**	**43.32**
Direct EM Inc.	Other	Permit 200	18 638	860 242	46.16
		Subtotal	**18 638**	**860 242**	**46.16**
	Subtotal		**18 638**	**860 242**	**46.16**
DTE Energy Trad	Other	Permit 206	42 500	1 967 866	46.30
		Subtotal	**42 500**	**1 967 866**	**46.30**
	Subtotal		**42 500**	**1 967 866**	**46.30**
Emera Energy	Other	Permit 216	22 406	1 651 169	73.69
		Permit 217	70 829	4 547 258	64.20
		Subtotal	**93 235**	**6 198 427**	**66.48**
	Subtotal		**93 235**	**6 198 427**	**66.48**
First Com Ltd	Other	Permit 283	4 500	375 137	83.36
		Subtotal	**4 500**	**375 137**	**83.36**
	Subtotal		**4 500**	**375 137**	**83.36**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUL06 Energy (MW.h)	JUL06 Revenue (CANS) [2]	JUL06 CANS/MW.h [2]
Hydro-Quebec	Hydraulic	Licence 180	108 515	3 564 547	32.85
		Licence 181	18 747	615 809	32.85
		Licence 182	17 096	561 577	32.85
		Licence 183	27 504	903 463	32.85
		Licence 184	19 723	647 870	32.85
		Permit 64	938 338	66 871 087	71.27
		Subtotal	**1 129 923**	**73 164 353**	**64.75**
	Subtotal		**1 129 923**	**73 164 353**	**64.75**
MAG Energy Sol.	Other	Permit 255	23 083	1 165 321	50.48
		Subtotal	**23 083**	**1 165 321**	**50.48**
	Subtotal		**23 083**	**1 165 321**	**50.48**
Manitoba Hydro	Hydraulic	Permit 34	97 093	3 633 372	37.42
		Permit 35	7 607	1 130 081	148.56
		Permit 144	14 680	1 331 055	90.67
		Permit 155	17 427	1 021 506	58.62
		Permit 207	29 064	2 120 142	72.95
		Permit 224	148 655	8 845 676	59.50
		Permit 268	14 494	1 057 693	72.98
		Permit 269	963 721	55 220 530	57.30
		Subtotal	**1 292 742**	**74 360 055**	**57.52**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUL06 Energy (MW.h)	JUL06 Revenue (CAN$) [2]	JUL06 CAN$/MW.h [2]
Manitoba Hydro	Imported Coal	Permit 34	1 604	60 041	37.42
		Permit 35	126	18 675	148.56
		Permit 144	243	21 996	90.67
		Permit 155	288	16 880	58.62
		Permit 207	480	35 035	72.95
		Permit 224	2 457	146 174	59.50
		Permit 268	240	17 478	72.98
		Permit 269	15 925	912 517	57.30
		Subtotal	**21 363**	**1 228 797**	**57.52**
	Other	Permit 34	105	3 941	37.42
		Permit 35	8	1 226	148.56
		Permit 144	16	1 444	90.67
		Permit 155	19	1 108	58.62
		Permit 207	32	2 300	72.95
		Permit 224	161	9 596	59.50
		Permit 268	16	1 147	72.98
		Permit 269	1 045	59 902	57.30
		Subtotal	**1 402**	**80 664**	**57.52**
	Subtotal		**1 315 507**	**75 669 516**	**57.52**
Merrill-Lynch	Other	Permit 227	3 432	231 421	67.43
		Subtotal	**3 432**	**231 421**	**67.43**
	Subtotal		**3 432**	**231 421**	**67.43**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUL06 Energy (MW.h)	JUL06 Revenue (CANS) [2]	JUL06 CANS/MW.h [2]
NB Power Gen.	Imported Coal	Permit 91	55 987	3 300 708	58.95
		Subtotal	**55 987**	**3 300 708**	**58.95**
	Imported Oil	Permit 91	5 737	338 236	58.95
		Subtotal	**5 737**	**338 236**	**58.95**
	Natural Gas	Permit 91	3 600	212 265	58.95
		Permit 148	41 220	2 752 264	66.77
		Subtotal	**44 820**	**2 964 528**	**66.14**
	Other	Permit 91	14 562	858 519	58.95
		Subtotal	**14 562**	**858 519**	**58.95**
	Subtotal		**121 107**	**7 461 991**	**61.61**
Northern States	Other	Permit 235	76 876	2 898 360	37.70
		Subtotal	**76 876**	**2 898 360**	**37.70**
	Subtotal		**76 876**	**2 898 360**	**37.70**
Ont Power Gen	Other	Permit 24	14	29	2.00
		Subtotal	**14**	**29**	**2.00**
	Subtotal		**14**	**29**	**2.00**
OPG/OETIC	Other	Permit 284	148 543	6 943 654	46.75
		Subtotal	**148 543**	**6 943 654**	**46.75**
	Subtotal		**148 543**	**6 943 654**	**46.75**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUL06 Energy (MW.h)	JUL06 Revenue (CANS) [2]	JUL06 CANS/MW.h [2]
Powerex Corp.	Hydraulic	Permit 118	113 908	11 071 281	97.19
		Subtotal	**113 908**	**11 071 281**	**97.19**
	Other	Permit 116	72 396	3 876 924	53.55
		Permit 118	629 663	61 200 053	97.19
		Subtotal	**702 059**	**65 076 977**	**92.69**
	Subtotal		**815 967**	**76 148 258**	**93.32**
Saracen Merchan	Other	Permit 276	1 401	110 062	78.56
		Subtotal	**1 401**	**110 062**	**78.56**
	Subtotal		**1 401**	**110 062**	**78.56**
SPLIT ROCK	Other	Permit 221	5 641	283 990	50.34
		Subtotal	**5 641**	**283 990**	**50.34**
	Subtotal		**5 641**	**283 990**	**50.34**
Teck Cominco	Hydraulic	Permit 244	138 774	8 311 150	59.89
		Subtotal	**138 774**	**8 311 150**	**59.89**
	Subtotal		**138 774**	**8 311 150**	**59.89**
TransCanada Ene	Other	Permit 271	1 310	56 682	43.27
		Subtotal	**1 310**	**56 682**	**43.27**
	Subtotal		**1 310**	**56 682**	**43.27**
Total All Exporters			**4 145 556**	**273 376 666**	**65.94**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.